<u> </u>			' TUTAH	DIVISION OF	OIL, GAS	AND MI	NING ,	•	110000000000000000000000000000000000000	:/
REMARKS	E WELL L	OG E	LECTRIC LOGS FILI	EX WATER S	ANDS	_ LOCATIO	N INSPEC	TED	SUB. REPORT	r/ABD
										7,300.
 -										
DATE FILI	ED 10-1	<u> 19-78</u>								
LAND: FEE & PATENTED X STATE LEASE NO.					PUBLIC LEASE NO.			INDIAN		
DRILLING	APPROVE	D: 10-1	8-78							
SPUDDED	IN:	·								
COMPLET	ED:		PUT TO PRODUCI	NG:						
INITIAL P	RODUCTIO	N:								
GRAVITY A	A.P.I.									
GOR:										
PRODUCII	NG ZONES:									
TOTAL DE	PTH:									
WELL ELE	VATION:					· · · · · · · · · · · · · · · · · · ·				
DATE ABA	NDONED:	2-16	2-79-30101	time a	Gan de	R Wed	. 1/11	11 n	triat. It.	11.1
FIELD:	Pinevie	w 3/80	, ()		Mary Control		1 1 6/	cc ru	we vari	way
UNIT:		,								
COUNTY:	Summit							·		
WELL NO.	Pinev	iew 3-	115				API NO	. /2 0/	2 20000	
LOCATION			FT. FROM (N) SE LINE	1973'	FT. FROM	(YV(W) LI		10 0 7.	3-30090	
			4121	± <i>71</i>	,	WW. ALL PI	SE	NW 	<u>14 - 14 SEC. 3</u>	
TWP.	RGE.	SEC.	OPERATOR		TWP.	Toce	T	ص		
					147.	RGE.	SEC.	OPERATOR		
2N	7E	3	AMERICAN QUASAI	R PETROLEUN	1	•	'	I		

FILE WOTATIONS Checked by Chief tered in NID File cation Map Pinned Approval Letter ard Indexed Disapproval Letter COMPLETION DATA: Location Inspected Date Well Completed Lond released W Www. TA State or Fee Land GW.... OS.... PA.... LOGS FILED Driller's Log..... Electric Logs (No.) E..... I..... Dual I Lat..... GR-N..... Micro.... BHC Sonic GR..... Lat..... Mi-L.... Sonic.... Commence of the contract of th

10 m

2-24-92 fee

Permit No ..

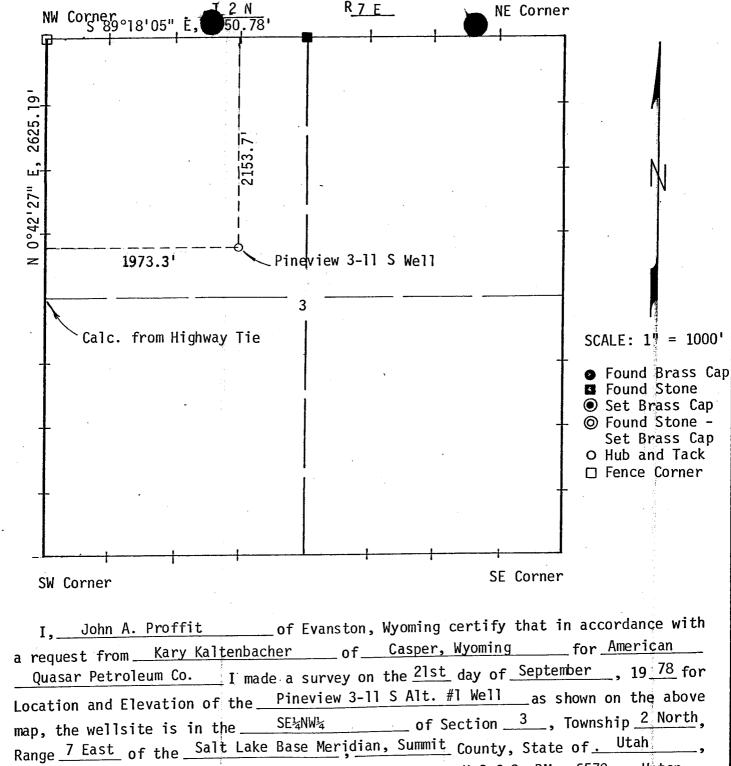
Approved by ...

Conditions of approval, if any:

STATE OF UTAH

SUBMIT IN T (Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES 5. Lease Designation and Serial No. **DIVISION OF OIL, GAS, AND MINING** Fee 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work 7. Unit Agreement Name PLUG BACK DRILL 🗵 DEEPEN [b. Type of Well 8. Farm or Lease Name Multiple Zone Oil ₩ell ☑ Single Zone Gas Well Other 2. Name of Operator <u>Pineview</u> 9. Well No. American Quasar Petroleum Co. 3-115 3. Address of Operator 10. Field and Pool, or Wildcat 204 Superior Bldg., Casper, Wyoming 82601
4. Location of Well (Report location clearly and in accordance with any State requirements.*) Pineview 11. Sec., T., R., M., or Blk. and Survey or Area 1973.3' FWL & 2153.7' FNL At proposed prod. zone
Same 3-2N-7E 12. County XXXXX 13. State 14. Distance in miles and direction from nearest town or post office* Summit Utah 6 miles east-southeast of Upton, Utah 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 17. No. of acres assigned to this well 16. No. of acres in lease 40 471.49 5760 18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft. 19. Proposed depth 20. Rotary or cable tools 3500° Rotary 21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start* 6528' GR 2/25/79 23. PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 124" 9-5/8" 36# 500 500 sx (to surf.) 5/2" 7-7/8" 14# 35001 300 sx Proposed operations: Drill 124" hole to 500'-, using native mud. Run & cement to surface 9-5/8" casing. Nipple up 12" - 3000 psi WP doublegate BOP & Hydril. Pressure-test stack. Drill 7-7/8" hole to total depth with dispersed mud system. Run DIL, Sonic-GR, Neutron Density & Dipmeter Logs. Run 5/2" production casing if needed, and cement. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. $\overline{24}$. Division Drlg. Engr.



Elevation is 6528 Feet top of hub Datum U.S.G.S. BM - 6579 Upton, NW4SW4, Sec. 3, T2N, R7E Utah Quadrangle 6526.21 Elev. top of pin South 200' Reference point _ 6524.0° South 300' Reference point ___ 6525.91 West 200' Reference point ___ 6530.2 2001 East Reference point _

John A. PROFFIT UTAH R.L.S. NO. 2860
UINTA ENGINEERING & SURVEYING, INC.

808 MAIN STREET, EVANSTON, WYOMING

DATE: 9-25-78 JOB NO.: 78-14-30

** FILE NOTATIONS **

Date:OCt. 16 -		
	Luasar	
Well No: / / / / / / / / / / / / / / / / / / /	//S	
Location: Sec. 3 T. 21/R.	7E County: Amenit	
File Prepared: //	Entered on N.I.D.: //	
Card Indexed: //	Completion Sheet: //	
API Number	: 43-043-30090	
CHECKED BY:		
Administrative Assistant:		
Remarks: 06 - 40 acre	pattern	
Petroleum Engineer:		
Remarks:		
Director:		
Remarks:		
INCLUDE WITHIN APPROVAL LETTER:		
Bond Required: 1	Survey Plat Required: //	
Order No.	Surface Casing Change // to	′
Rule C-3(c), Topographic except within a 660' radi	tion/company owns or controls acreage ius of proposed site //	
0.K. Rule C-3 //	0.K. In	_ Uni
Other:		

Letter Written Approved

SCOTT M. MATHESON Governor

OIL, GAS, AND MINING BOARD

Chairman

I. DANIEL STEWART

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

> CLEON B. FEIGHT Director

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

October 18, 1978

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

American Quasar Petroleum Company 204 Superior Building Casper, Wyoming 82601

Re: Well No's:

Pineview #3-8S, #3-10S, #3-11S,

and #3-12S,

Sec. 3, T. 2 N, R. 7 E, Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT, Director

HOME: 466-4455 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is:

#3-8S: 43-043-30088 #3-10S: 43-043-30089 #3-11S: 43-043-30090 #3-12S: 43-043-30091

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director



AMERICAN QUASAR PETROLEUM CO.

330 PACIFIC WESTERN LIFE BUILDING / CASPER / WYOMING 82601 U.S.A. / TELEPHONE (307) 265-3362

OUR NEW ADDRESS:

204 SUPERIOR BLDG: 201 NO. WOLCOTT

Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

Attention: Cleon Feight

RECEIVE PATO FEB 14 1979

FEB 14 1979

DIVISION OF MINING

8111F1

Re:

Pineview #3-95, #3-105,

pruary 12, 1979

#3-11S & #3-12S Section 3-2N-7E Summit County, Utah

Gentlemen:

Please cancel the Applications for Permit to Drill for the following wells:

Pineview #3-9S - SE4 SW4 Sec. 3-2N-7E

Pineview #3-10S - NE1/4 SW1/4 Sec. 3-2N-7E

Pineview #3-11S - SE1/4 NW1/4 Sec. 3-2N-7E

Pineview #3-12S - SW1 NW1 Sec. 3-2N-7E

Evaluation of data from development wells drilled to date rule out the drilling of the above wells.

Thank you for your cooperation. If you have any questions, please contact me.

Very truly yours,

Kary J. Kaltenbacher

Division Drilling Engineer

KJK:bh